

ELECTRIC SERVICE TARIFF:

**POWER AND LIGHT HIGH LOAD FACTOR
SCHEDULE: "PLH-8"**



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AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable to all electric service to any Industrial customer contracting for not less than 10,000 kW and having an annual billing load factor of not less than Seventy-Five percent (75%). For customers on the Modernization Rider, the load factor will be calculated based on the demand before applying the modification as specified in the Modernization Rider. This service shall be delivered at one point, at one standard voltage required on the customer's premises, and metered at or compensated to that voltage.

TYPE OF SERVICE:

Three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Basic Service Charge.....\$1,142.00

Demand Charge.....\$16.55 per kW

Energy Charge.....0.5556¢ per kWh

Minimum Monthly Bill:

\$1,142.00 Basic Service Charge plus the Demand Charge, plus the Energy Charge for kWh consumption equivalent to a Seventy-Five percent (75%) load factor for the billing period, plus excess kVAR charges, plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus Fuel Cost Recovery as applied to the current month actual kWh, plus Municipal Franchise Fee. For customers on the Modernization Rider, the load factor will be calculated based on the demand before applying the modification as specified in the Modernization Rider.

DETERMINATION OF REACTIVE DEMAND:

Where there is an indication of a power factor of less than Ninety-Five percent (95%) lagging, the Company may at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of \$0.27 per excess kVAR.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

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FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedule, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's Municipal Franchise Fee Schedule, including any applicable adjustments.

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest 30-minute kW measurement during the current month and the preceding Eleven (11) months.

For the billing months of **June** through **September**, the Billing Demand shall be the greatest of:

- (1) The current actual demand, or
- (2) Ninety-Five percent (95%) of the highest actual demand occurring in any previous applicable summer month (June through September), or
- (3) Fifty percent (50%) of the highest actual demand occurring in any previous applicable winter month (October through May).

For the billing months of **October** through **May**, the Billing Demand shall be the greater of:

- (1) Ninety-Five percent (95%) of the highest summer month (June through September), or
- (2) Fifty percent (50%) of the highest winter month (October through May), including the current month.

Customers who change from a Time of Use (TOU) tariff will have their minimum Billing Demands calculated for the first Eleven (11) months on this tariff based on the greater of:

- (1) 95% of the average of the four (4) Summer Months highest On-Peak kW, or
- (2) 50% of the average of the eight (8) Winter Months highest Off-Peak kW.

In no case shall the Billing Demand be less than the greatest of:

- (1) The contract minimum, or
- (2) Fifty percent (50%) of the total contract capacity, or
- (3) 10,000 kW.

TERM OF CONTRACT:

Five (5) years.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.