
SCHEDULE WP – WHOLESALE FULL REQUIREMENTS POWER SERVICE

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AVAILABILITY:

For wholesale customers in GRDA's control area for wholesale power and energy service for resale to retail consumers connected to Customer's system.

Customers must have entered into a Power Purchase and Sale Agreement with GRDA.

GRDA shall be the sole judge as to the availability of service under this rate schedule.

TYPE OF SERVICE:

Three-phase, 60 hertz, at the most available voltage. Where service of the quantity and type required by Customer is not already available at the location to be served, additional charges and contract arrangements may be required prior to service being furnished.

Generation Bus - Point of Delivery is at GRDA's generation bus. Customer has separately developed and will maintain transmission service arrangements with third parties to deliver power and energy from GRDA's generation bus to Customer.

Transmission – Nominal Point of Delivery voltage is 69,000 volts or above.

Distribution Primary – Nominal Point of Delivery voltage is below 69,000 volts.

MONTHLY BASE RATE:

	Generation Bus	Transmission	Distribution Primary
Basic Charge, per Meter	\$50.00	\$50.00	\$50.00
Capacity Charge, per Capacity Billing Demand (kW)	\$7.01	\$7.01	\$7.14
Delivery Charge, per Delivery Billing Demand (kW)	\$3.38	\$4.01	\$4.74
Energy Charge, per Billing Energy (kWh)	\$0.02160	\$0.02160	\$0.02160

Each monthly billing period, the Customer shall pay the amount calculated herein whether or not any energy is actually used.

BILLING METER:

The above rates and charges are based on the supply of service through a single Point of Delivery and at a single voltage. Each Point of Delivery will be separately metered and billed at the applicable rate.

In the event multiple meters are installed at a single Point of Delivery, meter readings for all such meters at a single Point of Delivery shall be totalized to determine coincident demand and total energy for the Point of Delivery.

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DETERMINATION OF CAPACITY BILLING DEMAND:

The Capacity Billing Demand (kW) for each Point of Delivery shall be the Customer's highest thirty (30) minute demand (kW) measured at the associated Metering Point(s) using consecutive fifteen (15) minute metering intervals during the monthly billing period and adjusted for Applicable Losses.

DETERMINATION OF DELIVERY BILLING DEMAND:

The Delivery Billing Demand (kW) for each Point of Delivery shall be the Customer's highest thirty (30) minute demand (kW) for power delivered by GRDA, measured at the associated Metering Point(s) using consecutive fifteen (15) minute metering intervals during the monthly billing period and adjusted for Applicable Losses.

DETERMINATION OF BILLING ENERGY:

The Billing Energy (kWh) for each Point of Delivery shall be the total amount of electrical energy delivered to the Customer at the Point(s) of Delivery, measured at the Metering Point(s), and adjusted for Applicable Losses during the monthly billing period.

ADJUSTMENT FOR POWER FACTOR:

The power factor is the ratio of real power (kilowatt) to apparent power (kilovolt-ampere) for any given load and time. The Customer will normally be required to maintain a monthly average power factor of at least ninety-eight percent (98%). A billing adjustment will be made in accordance with the following guidelines:

<u>Monthly Average Power Factor</u> <u>(rounded to the nearest whole %)</u>	<u>Adjustment to Delivery Charge Base Rate</u>
100% - 99%	\$0.01 discount for each whole % above 98%
98%	Delivery Charge Base Rate without adjustment
97% - 88%	\$0.01 increase for each whole % below 98%
87% - 78%	\$0.10 plus \$0.02 increase for each whole % below 88%
77% - below	\$0.30 plus \$0.03 increase for each whole % below 78%

No adjustment shall be made for leading power factors.

The Adjustment for Power Factor is not applicable if Customer receives power from GRDA at the Generation Bus; however, Customer shall comply with third-party transmission provider policies and tariffs, and shall be responsible for any associated costs and expenditures to maintain continued transmission service.

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POWER COST ADJUSTMENT:

This rate is subject to Schedule PCA - Power Cost Adjustment.

OTHER TAXES, FEES AND DUTIES:

The Customer shall pay, in addition to the other rates and charges set forth on this schedule, (1) any taxes, fees and duties required to be collected by GRDA and paid to the proper agency charged with the collection of such taxes, fees and duties which are not already being recovered through the Monthly Base Rates set forth herein.

TERMS OF PAYMENT:

Bills shall be considered past due if not paid by the due date shown on the bill. A late payment fee of 1.5% per month shall be assessed on past due amounts, unless such provision for late payment fee is otherwise set forth in Customer's Power Purchase and Sale Agreement.

CHANGES TO RATE SCHEDULE:

The terms and charges in this rate schedule may be changed by GRDA from time to time as provided by the "Grand River Dam Authority Act" (82 O.S. § 861, *et seq.*, as amended).